Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2023 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	1,100,937			153,972	146,094	79,285	1,622	1,000,476	478,190	0	616,538
Hydrocarbon Gas Liquids	448.147	-60	47.728	9	107,871		-8.455	50.730	257,847	303,574	130.600
Natural Gas Liquids	,	-60	24.988	9	105,870		-8,257	50,730	257,847	278,634	129,556
Ethane	,		654	_	64,937		1,853		42,825	223,569	47,308
Propane			18,295	_	35,940		-3,593		165,814	24,653	39,219
Normal Butane	31,403	_	6,943	9	15,987		-4,202	16,968	48,165	-6,589	22,504
Isobutane	37,450	_	-904	_	3,594		97	16,945	457	22,642	9,407
Natural Gasoline	43,999	-60		_	-14,588		-2,412	16,817	587	14,360	11,118
Refinery Olefins			22,740	_	2,002		-198			24,940	1,044
Ethylene			8	_	_		0			8	_
Propylene			23,328	_	2,002		32			25,298	837
Normal Butylene			-596	-	_		-230			-366	207
Isobutylene			-	-	_		0			0	0
Other Liquids		16,563		62,256	-230,252	4,505	8,181	-209,354	36,037	18,208	135,499
Hydrogen/Biofuels/Other Hydrocarbons		16,563		1,049	19,806	13,970	499	32,509	7,043	11,338	6,552
Hydrogen		10,500		1,045	15,000	13,604		13,604	7,040	0	0,002
Biofuels (including Fuel Ethanol)		16,563		1,034	19,806	381	499	18,905	7,043	11,338	6,552
Fuel Ethanol		2,602		1,001	21,007	381	-66	17,627	6,429	11,000	4,420
Biofuels (excluding Fuel Ethanol) <sup>7</sup>		13,961		1,034	-1,201		565	1,278	613	11,338	2,132
Other Hydrocarbons		10,501		15	1,201	-15	-	1,270	-	0	2,102
Unfinished Oils				55,057	2,301		1,276	26,188	22,985	6,909	48,920
Motor Gasoline Blend.Comp. (MGBC)		_		6,150	-252.359	-9,465	6,405	-268.089	6,010	0,303	79,993
Reformulated		_		292	-36,784	19,638	2,067	-19,093	172	ő	11,053
Conventional		_		5,858	-215,575	-29,102	4,338	-248,996	5,839	ő	68,940
Aviation Gasoline Blend. Comp.				- 0,000	-		1	38	-	-39	34
Finished Detvolour Dyadusta		9	060 204	16 004	176 056	0.004	E 040		204 704	400 601	103,206
Finished Petroleum Products Finished Motor Gasoline		0	<b>860,324</b> 260,212	<b>16,094</b> 54	<b>-176,856</b> -8,615	<b>9,084</b> 9,084	<b>5,240</b> -906		<b>294,784</b> 93,027	<b>408,631</b> 168,614	6,862
		U	55,209	54	-0,013	-15,811	-906		93,027	39,398	0,002
Reformulated Conventional		0	205,003	54	-8,615	24,895	-906		93,027	129,216	6,862
Finished Aviation Gasoline			203,003	34	-408	24,095	-900		93,027	489	542
Kerosene-Type Jet Fuel			102,342	_	-61,529		2,818		17,153	20,842	12,413
Kerosene		_	721	_	-596		36		575	-486	445
Distillate Fuel Oil		9	331,262	833	-110,923		1,715		107,035	112,431	40,274
15 ppm sulfur and under		9	308,272	833	-109,466		1,152		91,137	107,359	33,864
Greater than 15 ppm to 500 ppm sulfur		0	11,333	-	-289		-87		10,126	1,005	1,044
Greater than 500 ppm sulfur		_	11,657	_	-1,168		650		5,773	4,066	5,366
Residual Fuel Oil			16,658	6,976	3,374		1,547		12,152	13,309	20.187
Less than 0.31 percent sulfur			4.374	65	340		91		NA	NA	1,632
0.31 to 1.00 percent sulfur			4,273	1,065	946		1,648		NA	NA NA	5,875
Greater than 1.00 percent sulfur			8,011	5,846	2,088		-192		NA	NA NA	12,680
Petrochemical Feedstocks			23,581	1,132	293		224		3,846	20,936	2,084
Naphtha for Petro. Feed. Use			13,742	692	230		176		- 5,5.0	14,488	1,566
Other Oils for Petro. Feed. Use			9,839	440	63		48		3,846	6,448	518
Special Naphthas			3,437	1,843	-117		64		_	5,099	830
Lubricants			13,659	4,102	-2,748		-674		10,007	5,680	9,384
Waxes			435	28	_		-74		82	455	259
Petroleum Coke			52,820	1,126	4,353		676		48,858	8,765	3,570
Marketable			41,167	1,126	4,353		676		48,858	-2,888	3,570
Catalyst			11,653							11,653	·
Asphalt and Road Oil			8,182	_	96		-62		1,792	6,548	5,868
Still Gas			40,069							40,069	
Still Gas			40,069 6,058		-36		-115		257	40,069 5,880	488

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes value for the Strate Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isoocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.